

YEAR IN REVIEW

1999

August 17

PSC approves agreements which result in rate reductions for electric and steam customers of St. Joseph Light & Power. In addition, PSC approves an agreement which results in no rate increase for natural gas customers of St. Joseph Light & Power. The electric rate reduction is \$2.5 million; the steam reduction is \$25,000.

August 19

PSC determines Sprint Missouri, Incorporated meets the standard to become price cap regulated in Missouri.

September 2

PSC approves the electric merger between Kansas City Power & Light and Western Resources. The merger was later canceled by the parties.

PSC approves an agreement which authorizes United Water Missouri, Inc. to increase annual water revenues by approximately \$484,000 on January 1, 2000 and by an additional \$267,000 on December 1, 2000. When the Company filed its rate request on February 2, 1999, it sought to increase water revenues by approximately \$1.1 million.

PSC approves water territorial agreement between the City of Maryville and Public Water Supply District No. 1 of Nodaway County.

September 28

PSC approves territorial agreement between the City of Fulton and Callaway Electric Cooperative.

October 1

PSC sets up efforts to conserve future telephone numbers.

October 15

Missouri-American Water Company files water and sewer rate cases with the PSC. Company seeks to increase water revenues by approximately \$16.4 million; sewer revenues by approximately \$2,360.

October 19

PSC approves territorial agreement between AmerenUE and Ozark Border Electric Cooperative which designates the boundaries of each electric supplier in portions of the Missouri counties of Bollinger, Butler, Carter, Dunklin, Iron, Madison, New Madrid, Reynolds, Ripley, Stoddard and Wayne.



December 15

PSC cuts, by almost two-thirds, a rate request filed by Laclede Gas Company. PSC grants a rate increase of approximately \$11.2 million. When Laclede filed its rate request on January 26, 1999, it sought to increase annual revenues by approximately \$30.5 million.

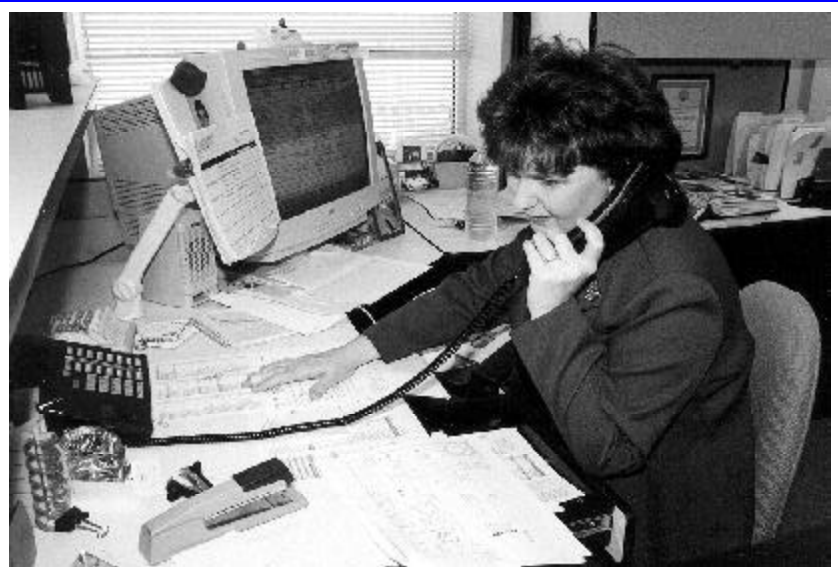
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December 17

North American Numbering Plan Administrator NeuStar, Inc. files a petition requesting the PSC approve “overlay” plans to alleviate an apparent exhaustion of available NXX codes in the 314 area code in eastern Missouri and the 816 area code in western Missouri.

December 31

PSC Staff members were at the State Emergency Management Agency on the evening of December 31st and the morning of January 1st reporting no Y2K related service disruptions.



2000

January 4

PSC approves agreement regarding the decommissioning cost estimate and funding level of AmerenUE's Callaway nuclear power plant decommissioning trust fund. The agreement will have no effect on the current electric rates of AmerenUE customers.

January 27

PSC approves agreement regarding the decommissioning cost estimate and funding level of Kansas City Power & Light's Wolf Creek nuclear power plant decommissioning trust fund. The agreement will have no effect on the current electric rates of KCPL customers.

February 1

Brian Kinkade named as Executive Director of the Missouri Public Service Commission.

February 8

Southern Missouri Gas Company files a \$390,000 natural gas rate case with the PSC.

February 18

AmerenUE files a \$12 million natural gas rate case with the PSC.

February 26

Permissive dialing ends, mandatory dialing begins in the new 636 area code in eastern Missouri.

February 29

Electric customers of Union Electric Company (AmerenUE) will receive one-time bill credits totaling approximately \$28.4 million under a plan approved by the PSC in July 1995. This bill credit represents the third year of the experimental alternative regulation plan. In addition, AmerenUE was directed to reduce permanent electric rates by approximately \$16.3 million effective April 1, 2000.

March 16

PSC approves application which authorizes Missouri-American Water Company to acquire the common stock of United Water Missouri, Inc.

April 4

PSC approves application authorizing GTE Midwest Incorporated to sell 107 of its exchanges in Missouri to Spectra Communications Group, LLC.

April 20

PSC approves the sale of Arkansas Western Gas Company (d/b/a Associated Natural Gas) to Atmos Energy Corporation.

April 25

PSC approves water territorial agreement between the City of Columbia and Public Water Supply District No. 4 of Boone County.

April 30

PSC approves agreement between the PSC Staff and United Cities Gas Company which limits the frequency of natural gas filings to reflect changes in the wholesale price of natural gas to a maximum of three a year.

May 11

Missouri Senate confirms Kelvin Simmons as Commissioner on the PSC.

May 25

PSC approves GTE Midwest Incorporated application authorizing the Company to sell part of its system located in Missouri to Iowa Telecom.

June 1

PSC approves application which authorizes The Empire District Electric Company to sell and transfer an interest in certain assets to Westar Generating, Inc. for the purpose of constructing additional electric generating facilities at Empire's "State Line" facility.

June 22

PSC approves agreement which authorizes Kansas City Power & Light to continue to manage its sulfur dioxide emission allowance inventory.

June 29

PSC approves applications which authorize Southern Union Company to acquire the stock of and merge with Providence Energy Corporation, Fall River Gas Company and Valley Resources, Inc.

